

**FORM PTO-1449 TO BE FILED WITH
INFORMATION DISCLOSURE STATEMENT**

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**INFORMATION
DISCLOSURE STATEMENT
BY APPLICANTS**

Roger G. Etter
Applicant

December 20, 2001
Filing Date

1764
Group Art Unit

B. Yildirim
Examiner's name

U.S. PATENT DOCUMENTS

Examiner's Initial	Document Number	Date	Name	Class/Sub-class
	Re 20,011	06/36	Pelzer	202/15
	1,831,719	11/31	Pelzer	
	1,873,024	08/32	Pelzer	
	2,881,130	04/59	Pfeiffer et al.	208/127
	3,617,480	11/71	Kneel	208/50
	3,661,543	05/72	Saxton	8/206
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	3,775,294	11/73	Peterson et al.	208/89
	3,816,084	06/74	Moser, Jr. et al.	05/72
	3,852,047	12/74	Schlänger et al.	44/24
	3,896,023	07/75	Ozaki et al.	208/46
	3,917,564	08/74	Meyers	208/131
	3,932,587	01/76	Grantham et al.	423/242
	4,043,898	08/77	Kegler	208/50
	4,049,538	09/77	Hayashi et al.	208/50
	4,055,484	10/77	Blaser et al.	208/127
	4,096,097	06/78	Yan	252/510
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	4,198,380	04/80	Kohl	423/242
	4,269,696	05/81	Metrailler	208/120
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Examiner's Initial	Document Number	Date	Country/Name	Translation? yes/no
	NONE			

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16. Reid, William, Ash Chemistry And Its Effect In Broiler Furnances, Elec. Power Res. Inst. (Dec. 2, 1980) 1-13.
17. Burning Petroleum Coke: Boiler/Complex FGD or Fluid-Bed Combustor?, (Jul 7, 1983).
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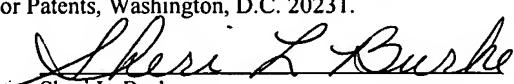
33. Batra et al, Desing Process Equipment for Corrosion Control, Chem. Eng. Prog. (May 1993) 68-76.
34. Livengood et al., FG Technologies for Combined Control of SO₂ and NO_x, Power Eng. (Jan 1994) 38-42.
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50. U.S. Dept. of Energy, Fossil Energy DOE Techline, "New Research Focuses on Reducing Energy Consumption, Improving Environmental Performance of Refinery Coking Process, issued on April 22, 1999, 2 pp.

Examiner <i>B. Yilchin</i>	Date Considered <i>7/24/03</i>
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Examiner: Initial if citation considered, whether or not citation is in conformance with MPEP 609. Draw line through citation if not in conformance and not considered. Include copy of this form with next communication to applicant.

The identification of any document herein is not intended to be, and should not be understood as being, an admission that each such document, in fact, constitutes "prior art" within the meaning of applicable law since, for example, a given document may have a later effective date than at first seems apparent or the document may have an effective date which can be antedated. The "prior art" status of any document is a matter to be resolved during prosecution.

CERTIFICATE OF MAILING UNDER 37 C.F.R. §1.10	
"Express Mail" Number: EL622260508US	Date of Deposit: December 20, 2001
I hereby certify that this correspondence is being deposited with the U.S. Postal Service as U.S. Express Mail in an envelope addressed to Box Patent Application, Assistant Commissioner for Patents, Washington, D.C. 20231.  Sheri L. Burke	

U.S. PATENT NUMBER	INVENTOR(S)
RE 20,011	Pelzer
1,831,719	Pelzer
1,873,024	Pelzer
2,881,130	Pfeiffer et al.
3,617,480	Keel
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4,043,898	Kegler
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5,470,556	Samish
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5,496,729	Monticello
5,591,326	Shih
5,635,149	Klingspor et al.
5,651,948	Meyers et al.

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Applicant respectfully requests that the documents cited herein be made of record in the normal manner and that such documents appear on the printed patent as being considered and made of record.

Respectfully submitted,

Date: 12/20/01

By:

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**SUPPLEMENTAL FORM PTO-1449 TO BE FILED WITH
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BY APPLICANTS

Roger G. Etter
Applicant

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Filing Date Group Art Unit

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<i>rgj</i>	5,529,599	06/25/1996	Calderon	75/10.63

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OTHER DOCUMENTS

1. None.

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